

PDD Capacity Availability

Due to the specific parameters for PDD service, Northern has estimated the availability of PDD capacity. However, due to the dynamic nature of the pipeline operations, these capacities are subject to change without notice. Accordingly, there are no guarantees expressed or implied that this capacity will be available for service (due to seasonal and periodic inventory or deliverability constraints). There may be more or less capacity available at any given time. All such capacity must be nominated and scheduled in accordance with Northern's FERC Gas Tariff and are subject to capacity allocations. This capacity is available in accordance with the rates, terms and conditions of Northern's FERC Gas Tariff. Northern is not required to execute any contract for service at less than maximum rates. For a listing of the applicable maximum rates see the Storage Rates page. Northern may, from time to time, offer discounted or negotiated rate¹ PDD service (e.g., Index formula rate or fixed rate above the maximum rate or less than minimum rate set forth in Northern's FERC Gas Tariff, which could be a negative rate).

Please contact your marketing representative in order to acquire a specific package of capacity.

2023-2024

Available Capacity in Bcf

Attailable eapadity in Ber												
	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
Injection	0-2.0	0-5.45				0-2.0	0-2.0	0-2.0	0-2.0	0-4	0-2.0	
Withdrawal	0-2.0	0-2.0	0-2.0	0-2.0	0-2.0		0-1	0.0	0-2.0	0-2.0	0-2.0	

2024-2025

Available Capacity in Bcf

Attailable eapacity in Bar												
	2024	2024	2024	2024	2024	2024	2024	2025	2025	2025	2025	2025
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
Injection	0-2.0	0-5.45				0-2.0	0-2.0	0-2.0	0-2.0	0-4	0-2.0	
Withdrawal	0-2.0	0-2.0	0-2.0	0-2.0	0-2.0	0-10.0 0-					0-2.0	0-2.0

2025-2026

Available Capacity in Bcf

	2025	2025	2025	2025	2025	2025	2025	2026	2026	2026	2026	2026
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
Injection	0-2.0		0-5	.45		0-2.0	0-2.0	0-2.0	0-2.0	0-4	.55	0-2.0
Withdrawal	0-2.0	0-2.0	0-2.0	0-2.0	0-2.0	0-10.0				0-2.0	0-2.0	0-2.0

2026-2027

Available Capacity in Bcf

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	2026	2026	2026	2026	2026	2026	2026	2027	2027	2027	2027	2027
	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
Injection	0-2.0		0-5	.45		0-2.0	0-2.0	0-2.0	0-2.0	0-4	.55	0-2.0
Withdrawal	0-2.0	0-2.0	0-2.0	0-2.0	0-2.0	0-10.0 0-2.0					0-2.0	0-2.0

¹Under the Alternative Rate Policy Statement, which sets forth the Commission's policies concerning negotiated rates on natural gas pipelines, negotiated rates are defined as rates derived from the outcome of discussions with individual shippers, i.e., rates available only on a shipper-by-shipper basis. Rates generally available under a natural gas tariff are not negotiated rates.